

November 1, 1995 through October 31, 2003.

NUSCO requests an effective date of November 1, 1995 for both agreements.

NUSCO states that copies of its submission have been mailed or delivered to MMWEC and Pascoag.

Comment date: November 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Northeast Utilities Service Company
[Docket No. ER96-202-000]

Take notice that on October 31, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a unit sale agreement between NUSCO, on behalf of The Connecticut Light and Power Company and Western Massachusetts Electric Company, and Vermont Electric Generation & Transmission Cooperative, Inc. (VEG&T).

NUSCO states that a copy of this filing has been mailed to VEG&T.

NUSCO requests that the Agreement become effective on November 1, 1995.

Comment date: November 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Multi-Energies U.S.A. Inc.
[Docket No. ER96-203-000]

Take notice that on October 31, 1995, Multi-Energies U.S.A. Inc. (MEI), tendered for filing pursuant to 18 CFR Part 385, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

Comment date: November 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Maine Electric Power Company, Inc.
[Docket No. ES96-11-000]

Take notice that on November 9, 1995, Maine Electric Power Company, Inc., filed an application under § 204 of the Federal Power Act seeking authorization to issue and renew short-term notes, from time to time, in an aggregate principal amount not to exceed \$9.5 million outstanding at any one time, on or before December 31, 1997, with a maturity of one year or less.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28634 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC96-2-000, et al.]

Public Service Company of Colorado, et al.; Electric Rate and Corporate Regulation Filings

November 17, 1995.

Take notice that the following filings have been made with the Commission:

1. Public Service Company of Colorado and Southwestern Public Service Company

[Docket No. EC96-2-000]

Take notice that on November 9, 1995, Public Service Company of Colorado (PSCo), on behalf of itself and its subsidiary, Cheyenne Light, Fuel and Power Company (Cheyenne), and Southwestern Public Service Company (SPS) (together "Applicants") filed, pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's Regulations, a Joint Application requesting authorization of their merger and reorganization and the resulting consolidation of facilities subject to the Commission's jurisdiction.

Applicants state that PSCo and SPS will form a new holding company, temporarily named M-P New Co., which will be a registered holding company under the Public Utilities Holding Company Act (PUHCA). PSCo, SPS, and Cheyenne will be subsidiaries of M-P New Co., and will continue to operate in their respective service territories, as they do today. The reorganization will be effected through an exchange of common stock.

Applicants have submitted the direct testimony of six witnesses who describe the merger and its projected benefits and analyze the effects of the merger on competition in the relevant markets.

Applicants have requested that the Commission expedite consideration of

the Joint Application and approve it without an evidentiary hearing.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. New England Power Company

[Docket Nos. ER96-200-000, ER96-233-000, ER96-234-000, ER96-235-000, ER96-236-000, ER96-237-000, and ER96-238-000]

Take notice that on October 31, 1995, New England Power Company (NEP) tendered for filing the following documents in the above-referenced dockets:

(1) A second revised page No. 1 to the service agreement between NEP and Hingham Municipal Lighting Plant entered into under NEP's FERC Electric Tariff, Original Volume No. 4;

(2) A first revised page No. 1 to the service agreement between NEP and Hull Municipal Lighting Plant entered into under NEP's FERC Electric Tariff, Original Volume No. 4;

(3) Second revised page Nos. 6 and 7 to the service agreement between NEP and Groveland Municipal Light Department entered into under NEP's Electric Tariff, Original Volume No. 1;

(4) Second revised page Nos. 6 and 7 to the service agreement between NEP and Merrimac Municipal Light Department entered into under NEP's Electric Tariff Original Volume No. 1;

(5) A first revised Page No. 3 to the service agreement between NEP and Norwood Municipal Light Department entered into under NEP's Electric Tariff, Original Volume No. 1;

(6) A long-term service agreement between NEP and the Massachusetts Municipal Wholesale Electric Company, dated as of September 29, 1995 and entered into under NEP's FERC Electric Tariff, Original Volume No. 8 (Tariff No. 8 Service Agreement); and

(7) A distribution wheeling agreement between NEP and the Massachusetts Municipal Wholesale Electric Company, dated as of September 29, 1995 (Wheeling Agreement)

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Southern California Edison Company
[Docket No. ER96-210-000]

Take notice that on October 31, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of Rate Schedule 246.41.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER96-212-000]

Take notice that on October 31, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and New England Power Company (NEPC), dated October 27, 1995. This Service Agreement specifies that NEPC has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and NEPC to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 27, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Maine Yankee Atomic Power Company

[Docket No. ER96-213-000]

Take notice that on October 31, 1995, Maine Yankee Atomic Power Company, tendered for filing proposed changes in its FERC Electric Service Tariff No. 1. The proposed changes would decrease revenues from jurisdictional sales and service annually by \$412,670 in 1996. This is a 00.197 percent decrease over 1995 rates.

Maine Yankee is making a limited Section 205 filing solely for amounts to fund post-retirement benefits other than pensions (PBOPs) pursuant to the requirement of SFAS 106.

Copies of the limited Section 205 filing were served upon Maine Yankee's jurisdictional customers, secondary customers, and Massachusetts

Department of Public Utilities, Vermont Public Service Board, Connecticut Public Utilities Control Authority, Maine Public Utilities Commission, New Hampshire Public Utilities Commission, Office of the Public Advocate, State of Maine and Rhode Island Division of Public Utilities and Carriers.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Virginia Electric and Power Company

[Docket No. ER96-214-000]

Take notice that on October 31, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing an amendment to the contract for the purchase of electricity for resale (the Amendment) between Virginia Power and North Carolina Electric Membership Corporation (NCEMC). The Amendment provides for the continuation of the requirements service previously received by NCEMC, with certain changes in the terms and conditions. The principal changes involve defining specific exceptions to NCEMC's requirements service and pricing a portion of NCEMC's capacity requirements based on the costs of peaking capacity.

Virginia Power requests that the Amendment become effective on January 1, 1996.

Virginia Power states that copies of the filing have been served upon NCEMC, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Company

[Docket No. ER96-215-000]

Take notice that on October 31, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing, on behalf of The Connecticut Light and Power Company, a rate schedule for sale of power to Citizens Lehman Power Sales. NUSCO requests that the charges in rate schedules become effective on January 1, 1996.

NUSCO states that copies of its submission have been mailed or delivered to Citizens Lehman Power Sales.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Boston Edison Company

[Docket No. ER96-216-000]

Take notice that on October 31, 1995, Boston Edison Company (Edison),

tendered for filing, a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Engelhard Power Marketing, Inc. (Engelhard). Boston Edison requests that the Service Agreement become effective as of October 5, 1995.

Edison states that it has served a copy of this filing on Engelhard and the Massachusetts Department of Public Utilities.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Boston Edison Company

[Docket No. ER96-217-000]

Take notice that on October 31, 1995, Boston Edison Company (Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Sonat Power Marketing, Inc. (Sonat). Boston Edison requests that the Service Agreement become effective as of October 5, 1995.

Edison states that it has served a copy of this filing on Sonat and the Massachusetts Department of Public Utilities.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, et al. The Potomac Edison Company West Penn Power Company (the APS Companies)

[Docket No. ER96-220-000]

Take notice that on October 26, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies), filed a Standard Transmission Service Agreement to add The Cincinnati Gas & Electric Company and PSI, Energy, Inc. as Customers to the APS Companies' Standard Transmission Service Rate Schedule which has been accepted for filing by the Federal Energy Regulatory Commission. The proposed effective date under the rate schedule is October 25, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Southern California Edison

[Docket No. ER96-221-000]

Take notice that on November 1, 1995, Southern California Edison Company (Edison), tendered for filing a change in rate for scheduling and dispatching services as embodied in Edison's agreements with the following entities:

Entity	FERC rate schedule No.
City of Anaheim.	130, 246.6, 246.8, 246.13, 246.29, 246.32.1, 246.33.1, 246.36.
City of Azusa .	160, 247.4, 247.6, 247.8, 247.24, 247.29.
City of Banning.	159, 248.5, 248.7, 248.9, 248.24, 248.29.
City of Colton .	162, 249.4, 249.6, 249.8, 249.24, 249.29.
City of Riverside.	129, 250.6, 250.8, 250.10, 250.15, 250.21, 250.27, 250.35.
City of Vernon	149, 154.07, 172, 207, 272, 276, 338.
Arizona Electric Power Cooperative.	132, 161.
Arizona Public Service Company.	185.
California Department of Water Resources.	112, 113, 181, 342.
City of Burbank.	166.
City of Glendale.	143.
City of Los Angeles Department of Water and Power.	102, 118, 140, 163, 188.
City of Pasadena.	158.
Coastal Electric Services Company.	347.
Imperial Irrigation District.	259, 268.
Metropolitan Water District of Southern California.	292.
M-S-R Public Power Agency.	153, 339.
Northern California Power Agency.	240.
Pacific Gas and Electric Company.	117, 147, 256, 318.
PacificCorp	275.
Rainbow Energy Marketing Corporation.	346.

Entity	FERC rate schedule No.
San Diego Gas & Electric Company.	151, 247, 302.
Western Area Power Administration.	120.

Edison requests that the revised rate for these services be made effective January 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Southern California Edison Company

[Docket No. ER96-222-000]

Take notice that on November 1, 1995, Southern California Edison Company (Edison), tendered for filing a Network Integration Service Transmission Tariff and a Point-to-Point Transmission Service Tariff. The tariffs set forth the terms and conditions under which Edison will provide open access transmission service on its transmission system. Edison requests that an effective date of January 1, 1996 be assigned to the tariffs.

Copies of the filing were served upon the Public Utilities Commission of the State of California and Edison's existing transmission customers.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Pennsylvania Power & Light Company

[Docket No. ER96-223-000]

Take notice that on November 1, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission two Service Agreements (the Agreements) between PP&L and Virginia Power Company, dated October 18, 1995, and (2) New England Power Company, dated October 20, 1995.

The Agreements supplement a Short Term Capacity and Energy Sales umbrella tariff approved by the Commission in Docket No. ER95-782-000 on June 21, 1995.

In accordance with the policy announced in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *clarified and reh'g granted in part and denied in part*, 65 FERC ¶ 61,081 (1993). PP&L requests the Commission to make the Agreement effective as of

the date of execution of each, because service will be provided under an umbrella tariff and each service agreement is filed within 30 days after the commencement of service. In accordance with 18 C.F.R. 35.11, PP&L has requested waiver of the sixty-day notice period in 18 CFR 35.2(e). PP&L has also requested waiver of certain filing requirements for information previously filed with the Commission in Docket No. ER95-782-000.

PP&L states that a copy of its filing was provided to the customers involved and to the Pennsylvania Public Utility Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER96-224-000]

Take notice that on November 1, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing a proposed change to Niagara Mohawk Rate Schedule No. 174 between Niagara Mohawk and the City of Watertown, New York (The City) dated October 30, 1995.

Rate Schedule No. 174 provides for certain transmission and distribution services to The City. The proposed change revises the rates charged to The City with a requested effective date of January 1, 1996.

Copies of this filing were served upon The City and the New York State Public Service Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Virginia Electric and Power Company

[Docket No. ER96-225-000]

Take notice that on November 1, 1995, Virginia Electric and Power Company tendered for filing an agreement pursuant to which it will provide transmission service to Appalachian Power Company. Virginia Power requests that the agreement be accepted for filing and made effective on January 1, 1996.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER96-226-000]

Take notice that on November 1, 1995, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) jointly tendered

for filing the existing Exhibit VII and revised Exhibits VIII and IX to the Agreement to Coordinate Planning and Operations and Interchange Power and Energy Between Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin).

Exhibit VII sets forth the specification of the rate of return on common equity to determine the overall cost of capital. The return on common equity for calendar year 1996 is the same as that used for 1995.

Exhibit VIII sets forth the specification of average monthly coincident peak demands for calendar year 1996 for each of the Companies. A statement of the impacts of these coincident peak demands on each company has been filed. These coincident peak demands were determined upon three years' data consisting of 18 months of actual and 18 months of projected peak demands. The change from the use of the average of the 12 monthly peak demand allocation method to the use of the 36 months was approved in Docket No. ER87-279-000.

Exhibit IX sets forth a specification of depreciation rates certified by the Wisconsin Public Service Commission (PSCW) and the Minnesota Public Utilities Commission (MPUC). A statement of the impact of the depreciation rates on each company has been filed.

The NSP Companies request an effective date of January 1, 1996, for this filing. Copies of the filing letter and Exhibits VII, VIII and IX have been served upon the wholesale and wheeling customers of the Companies. Copies of the filing have been mailed to the State Commissions of Michigan, Minnesota, North Dakota, South Dakota and Wisconsin.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Arizona Public Service Company
[Docket No. ER96-227-000]

Take notice that on November 1, 1995, Arizona Public Service Company (APS) tendered for filing revised Exhibit B to the Wholesale Power Agreement between APS and the Town of Wickenburg (Wickenburg) (APS-FERC Rate Schedule No. 74) and revised Exhibit A to the Transmission Service Agreement between APS and Wickenburg (APS-FERC Rate Schedule No. 170) (collectively Exhibits and Agreements). The Exhibits list ranges of Maximum and Contract Demands applicable under the Agreements.

APS states no change from the currently effective rate or revenue levels as proposed herein.

APS further states no new facilities are required as a result of this revision. A copy of this filing has been served on Wickenburg and the Arizona Corporation Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Northeast Utilities Service Company
[Docket No. ER96-228-000]

Take notice that Northeast Utilities Service Company (NUSCO) on November 1, 1995, tendered for filing a Service Agreement with North American Energy Conservation Inc. (NAEC) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NAEC also filed a Certificate of Concurrence as it relates to exchange transactions under the Tariff.

NUSCO states that a copy of this filing has been mailed to NAEC.

NUSCO requests that the Service Agreement become effective sixty (60) days following the Commission's receipt of the filing.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Boston Edison Company
[Docket No. ER96-229-000]

Take notice that on November 1, 1995, Boston Edison Company (Edison) filed a standstill agreement between itself and Montaup Electric Company (Montaup) extending the one-year claims limitation provision in Montaup's Pilgrim power purchase contract (Boston Edison's FPC Rate Schedule No. 69) with regard to disputes over 1993 and 1994 billings. The purpose of the standstill agreements is to allow the parties to achieve a settlement agreement regarding 1993 and 1994 billing disputes. The standstill agreement makes no other changes to the rates, terms and conditions of the contract between Montaup and Edison.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Ohio Edison Company and Pennsylvania Power Company
[Docket No. ER96-230-000]

Take notice that on November 1, 1995, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for System Power Transactions with PECO Energy Company, dated October 12, 1995. This initial rate schedule will enable Ohio Edison and Pennsylvania Power to sell capacity and energy in accordance with the terms in the Agreement.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER96-231-000]

Take notice that on November 1, 1995, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, an agreement for System Power Transactions with Louis Dreyfus Electric Power, Inc. dated October 30, 1995. This initial rate schedule will enable the parties to purchase and sell capacity and energy in accordance with the terms set forth in the Agreement.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Pacific Gas and Electric Company
[Docket No. ER96-240-000]

Take notice that on November 2, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing an Interconnection Agreement between PG&E and the Port of Oakland (Port) dated October 31, 1995 (Interconnection Agreement). The Interconnection Agreement supersedes the current power sale contract between Port and PG&E (PG&E Rate Schedule FERC No. 95).

Port and PG&E (the Parties) entered into the Interconnection Agreement to define their new relationship after the termination of Rate Schedule FERC No. 95. The most important change under the Interconnection Agreement is the Port, which will become an Interconnection customer of PG&E instead of a full-requirements customer. Port will purchase wholesale electric service to become in essence a full-requirements customer of Destec Power Services, Inc. (DPS). This change will reduce PG&E's yearly revenues from Port by approximately \$3.5 million.

Copies of this filing have been served upon Port and the California Public Utilities Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Virginia Electric and Power Company

[Docket No. ER96-241-000]

Take notice that on November 2, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Entergy Power, Inc. and Virginia Power, dated October 15, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered

Service Agreement Virginia Power agrees to provide services to Entergy Power, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Virginia Electric and Power Company

[Docket No. ER96-242-000]

Take notice that on November 2, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between NorAm Energy Services, Inc. and Virginia Power, dated October 20, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to NorAm Energy Services, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Long Island Lighting Company

[Docket No. ER96-243-000]

Take notice that Long Island Lighting Company (LILCO) on November 2, 1995, tendered for filing an Interconnection Construction Agreement and (ICA) between LILCO and Associated Universities, Inc. at Brookhaven National Laboratory (BNL).

The ICA provides, among other things, for the installation and initial construction of a new 69 KiloVolt interconnection between LILCO's electric system and BNL. It also provides for the engineering, design, procurement, construction, installation, testing, ownership and maintenance of such interconnection. LILCO requests a waiver of the Commission's notice requirements to permit the ICA to become effective on November 3, 1995 (one day after filing).

LILCO states that copies of this filing have been served by LILCO on the New York State Public Service Commission,

the New York Power Authority, and Associated Universities, Inc.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Virginia Electric and Power Company

Docket No. ER96-246-000

Take notice that on November 2, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Heartland Energy Services, Inc. and Virginia Power, dated October 19, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Heartland Energy Services, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Virginia Electric and Power Company

Docket No. ER96-247-000

Take notice that on November 2, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between South Carolina Electric & Gas Company and Virginia Power, dated October 12, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to South Carolina Electric & Gas Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the South Carolina Public Service Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. Virginia Electric and Power Company

Docket No. ER96-248-000

Take notice that on November 2, 1995, Virginia Electric and Power Company (Virginia Power) tendered for

filing a Service Agreement between Phibro Inc. and Virginia Power, dated October 18, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Phibro Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

Docket No. ER96-249-000

Take notice that on November 1, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the "GPU Operating Companies"), filed an executed Service Agreement between GPU and National Fuel Resource Inc., dated October 6, 1995. This Service Agreement specifies that National Resource Inc. has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and National Fuel Resource Inc. to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service. GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of September 8, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

30. Public Service Electric and Gas Company

[Docket No. ER96-258-000]

Take notice that Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey on November 2, 1995, tendered for filing an agreement for the sale of energy and capacity to KOCH Power Services, Inc. (KPSI).

PSE&G requests the Commission to waive its notice requirements and permit the Energy Sales Agreement to become effective as of November 3, 1995.

Copies of the filing have been served upon KPSI.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

31. Portland General Electric

[Docket No. ER96-262-000]

Take notice that on November 2, 1995, Portland General Electric Company (PGE) tendered for filing the 1995-1996 One Year Share-the-Storage Agreement (the Agreement), among the following parties: Idaho Power Company; The Montana Power Company; PacifiCorp; Portland General Electric Company; Puget Sound Power & Light Company; The Washington Water Power Company; Bonneville Power Administration; Public Utility District No. 1 of Chelan County; Public Utility District No. 1 of Cowlitz County; Public Utility District No. 2 of Grant County; Public Utility District No. 1 of Pend Oreille County; Public Utility District No. 1 of Snohomish County, The Eugene Water & Electric Board; City of Seattle acting by and through its City Light Department; City of Tacoma acting by and through its Public Utilities Department.

PGE states that the Agreement relates to service for the purpose of alleviating energy shortages of one or more of the parties to the Agreement and to help ensure that all of the parties can meet their obligations to serve their respective retail customer loads. A copy of the filing was served upon the parties to the Agreement.

The Parties request that the Commission allow the Agreement to become effective January 2, 1996.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

32. Wisconsin Electric Power Company

[Docket No. ER96-263-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on November 2, 1995, tendered for filing an Electric Service Agreement between itself and Industrial Energy

Applications, Inc. (IEA). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on IEA, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

33. Illinois Power Company

[Docket No. ER96-268-000]

Take notice that on November 2, 1995, Illinois Power Company (IPC) tendered for filing an Interchange Agreement between IPC and Engelhard Power Marketing, Inc., (Engelhard). IPC states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between IPC and Engelhard.

Comment date: December 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28637 Filed 11-22-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL96-9-000, et al.]

The Cleveland Electric Illuminating Company, et al.; Electric Rate and Corporate Regulation Filings

November 16, 1995

Take notice that the following filings have been made with the Commission:

1. The Cleveland Electric Illuminating Company

[Docket No. EL96-9-000 Company]

Take notice that on November 3, 1995, The Cleveland Electric Illuminating Company (CEI), filed a Petition for Declaratory Order that Company is not required to provide requested transmission service.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Electric Power Company, et al.

[Docket Nos. EC95-16-000, ER95-1357-000, and ER95-1358-000]

Take notice that on October 10, 1995, Wisconsin Electric Power Company, Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin) and Cenergy, Inc. (collectively, the "Applicants") filed a joint answer to various pleadings filed in the above-docketed proceedings. Contained in the joint answer are additional commitments made by the Applicants relating to their request for approval to merge and their proposed transmission tariffs. The Applicants explain that the additional commitments are intended to eliminate any ability or incentive the Applicants' may have to manipulate the transmission system.

Comment date: November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Utah Associated Municipal Power Systems v. PacifiCorp

[Docket No. EL96-10-000]

Take notice that on November 2, 1995, Utah Associated Municipal Power Systems tendered for filing a complaint against PacifiCorp to establish a refund effective date in Docket No. ER96-8-000.

Comment date: December 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. South Carolina Generating Company

[Docket No. ER95-64-002]

Take notice that on October 27, 1995, South Carolina Generating Company tendered for filing its refund report in the above-referenced docket.

Comment date: November 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER95-457-002]

Take notice that on November 1, 1995, Florida Power Corporation tendered for filing its compliance filing in the above-referenced docket.